

Schedule 100
Miscellaneous Light and Power Service

<u>Schedule 100</u>	Current Charge	Proposed 4/1/2011	Numerical Change	Percent Change
Non-Demand Billing				
Distribution				
Customer Charge				
Metered Service	\$5.50	\$5.66	\$0.16	2.91%
Unmetered Service	\$2.00	\$2.06	\$0.06	3.00%
Distribution Energy Charge				
All kWh	\$0.01262	\$0.01298	\$0.00036	2.85%
Electricity Supply				
All kWh 1/	\$0.04571	\$0.04420	(\$0.00151)	-3.30%
Rider R (per kWh)	--	\$0.00127	\$0.00127	--
Rider S (per kWh)	--	\$0.00270	\$0.00270	--
Rider T (per kWh) 1/	--	\$0.00345	\$0.00345	--
Demand Billing				
Distribution				
Customer Charge	\$5.50	\$5.66	\$0.16	2.91%
Distribution Energy Charge				
All kWh	\$0.01262	\$0.01298	\$0.00036	2.85%
Electricity Supply				
First 150 kWh per kW 1/	\$0.04571	\$0.04420	(\$0.00151)	-3.30%
Next 150 kWh per kW 1/	\$0.03493	\$0.03320	(\$0.00173)	-4.95%
Next 150 kWh per kW 1/	\$0.02870	\$0.02684	(\$0.00186)	-6.48%
Additional kWh 1/	\$0.02236	\$0.02037	(\$0.00199)	-8.90%
Rider R (per kWh)	--	\$0.00127	\$0.00127	--
Rider S (per kWh)	--	\$0.00270	\$0.00270	--
Rider T (per kWh) 1/	--	\$0.00345	\$0.00345	--

1/ \$0.00240 included in current ESS charge.

Schedule 110
All-Electric Service and Dual Fuel Systems

<u>Schedule 110</u>	Current Charge	Proposed 4/1/2011	Numerical Change	Percent Change
Non-Demand Billing				
Distribution				
Customer Charge	\$5.50	5.66	\$0.16	2.91%
Distribution Energy Charge				
All kWh	\$0.01073	\$0.01103	\$0.00030	2.80%
Electricity Supply				
All kWh June - September 1/	\$0.04823	\$0.04677	(\$0.00146)	-3.03%
All kWh October - May 1/	\$0.04319	\$0.04163	(\$0.00156)	-3.61%
Rider R (per kWh)	--	\$0.00127	\$0.00127	--
Rider S (per kWh)	--	\$0.00270	\$0.00270	--
Rider T (per kWh) 1/	--	\$0.00345	\$0.00345	--
Demand Billing				
Distribution				
Customer Charge	\$5.50	\$5.66	\$0.16	2.91%
All kWh	\$0.01073	\$0.01103	\$0.00030	2.80%
Electricity Supply				
<u>June - September</u>				
First 150 kWh per kW 1/	\$0.04823	\$0.04677	(\$0.00146)	-3.03%
Next 150 kWh per kW 1/	\$0.03745	\$0.03577	(\$0.00168)	-4.49%
Next 150 kWh per kW 1/	\$0.03121	\$0.02940	(\$0.00181)	-5.80%
Additional kWh 1/	\$0.02488	\$0.02294	(\$0.00194)	-7.80%
<u>October - May</u>				
First 150 kWh per kW 1/	\$0.04319	\$0.04163	(\$0.00156)	-3.61%
Next 150 kWh per kW 1/	\$0.03243	\$0.03065	(\$0.00178)	-5.49%
Next 150 kWh per kW 1/	\$0.02618	\$0.02427	(\$0.00191)	-7.30%
Additional kWh 1/	\$0.01983	\$0.01779	(\$0.00204)	-10.29%
Rider R (per kWh)	--	\$0.00127	\$0.00127	--
Rider S (per kWh)	--	\$0.00270	\$0.00270	--
Rider T (per kWh) 1/	--	\$0.00345	\$0.00345	--

1/ \$0.00240 included in current ESS charge.

Schedule 120
Water Pumping, Sewage Pumping and Sewage Disposal Service

<u>Schedule 120</u>	Current Charge	Proposed 4/1/2011	Numerical Change	Percent Change
Distribution				
Customer Charge	\$5.50	5.66	\$0.16	2.91%
All kWh	\$0.01298	\$0.01335	\$0.00037	2.85%
Supply				
All on-peak kWh 1/	\$0.04508	\$0.04289	(\$0.00219)	-4.86%
All off-peak kWh 1/	\$0.02889	\$0.02637	(\$0.00252)	-8.72%
Rider R (per kWh)	--	\$0.00127	\$0.00127	--
Rider S (per kWh)	--	\$0.00270	\$0.00270	--
Rider T (per kWh) 1/	--	\$0.00438	\$0.00438	--

1/ \$0.00305 included in current ESS charge.

Schedule 122
Time-of-Usage Service

<u>Schedule 122</u>	Current Charge	Proposed 4/1/2011	Numerical Change	Percent Change
Distribution				
Customer Charge	\$7.89	8.11	\$0.22	2.79%
All on-peak kW	\$2.776	\$2.855	\$0.079	2.85%
Electricity Supply				
Demand				
<u>June - September</u>				
All on-peak kW 1/	\$6.309	\$5.337	(\$0.972)	-15.41%
<u>October - May</u>				
All on-peak kW 1/	\$4.436	\$3.426	(\$1.010)	-22.77%
Energy				
All on-peak kWh	\$0.04169	\$0.04254	\$0.00085	2.04%
All off-peak kWh	\$0.02281	\$0.02328	\$0.00047	2.06%
Rider R (per kWh)	--	\$0.00127	\$0.00127	--
Rider S (per kWh)	--	\$0.00270	\$0.00270	--
Rider T (per kW) 1/	--	\$1.551	\$1.551	--

1/ \$1.079 included in current ESS charge.

Schedule 130
Large Miscellaneous Light and Power Service

<u>Schedule 130</u>	Current Charge	Proposed 4/1/2011	Numerical Change	Percent Change
Distribution				
Customer Charge	\$76.34	\$78.50	\$2.16	2.83%
Primary Voltage				
First 700 kW of Dist. Dem. (per kW)	\$2.984	\$2.079	(\$0.905)	-30.33%
Next 4,300 kW of Dist. Dem. (per kW)	\$2.387	\$1.663	(\$0.724)	-30.33%
Additional kW of Dist. Dem. (per kW)	\$2.054	\$1.431	(\$0.623)	-30.33%
Secondary Voltage				
First 700 kW of Dist. Dem. (per kW)	\$2.984	\$3.068	\$0.084	2.82%
Next 4,300 kW of Dist. Dem. (per kW)	\$2.387	\$2.455	\$0.068	2.85%
Additional kW of Dist. Dem. (per kW)	\$2.054	\$2.112	\$0.058	2.82%
All rkVA of Demand (per rkVA)	\$0.160	\$0.165	\$0.005	3.13%
Electricity Supply				
Demand				
All kW 1/	\$8.651	\$7.931	(\$0.720)	-8.32%
Adjustment Demand				
First 700 kW of Dist. Dem. (per kW)	(\$1.214)	(\$1.011)	\$0.203	-16.72%
Next 4,300 kW of Dist. Dem. (per kW)	(\$0.971)	(\$0.809)	\$0.162	-16.68%
Additional kW of Dist. Dem. (per kW)	(\$0.836)	(\$0.697)	\$0.139	-16.63%
Energy				
First 24,000 kWh	\$0.01763	\$0.01763	\$0.0000	0.00%
Next 186,000 kWh	\$0.01007	\$0.01007	\$0.0000	0.00%
Additional kWh	\$0.00667	\$0.00667	\$0.0000	0.00%
Rider R (per kW)	--	\$0.388	\$0.388	--
Rider S (per kW)	--	\$0.821	\$0.821	--
Rider T (per kW) 1/	--	\$1.035	\$1.035	--

1/ \$0.720 included in current ESS charge.

**Schedule 131
Thermal Storage**

<u>Schedule 131</u>	Current Charge	Proposed 4/1/2011	Numerical Change	Percent Change
Distribution				
Customer Charge	\$76.34	\$78.50	\$2.16	2.83%
Distribution Demand Charge				
Primary Voltage				
First 700 kW of Dist. Dem. (per kW)	\$2.984	\$2.079	(\$0.905)	-30.33%
Next 4,300 kW of Dist. Dem. (per kW)	\$2.387	\$1.663	(\$0.724)	-30.33%
Additional kW of Dist. Dem. (per kW)	\$2.054	\$1.431	(\$0.623)	-30.33%
Secondary Voltage				
First 700 kW of Dist. Dem. (per kW)	\$2.984	\$3.068	\$0.084	2.82%
Next 4,300 kW of Dist. Dem. (per kW)	\$2.387	\$2.455	\$0.068	2.85%
Additional kW of Dist. Dem. (per kW)	\$2.054	\$2.112	\$0.058	2.82%
rkVA Demand Charge				
All rkVA of Demand (per rkVA)	\$0.160	\$0.165	\$0.005	3.13%
Electricity Supply				
Demand				
All kW 1/	\$8.651	\$7.931	(\$0.720)	-8.32%
Demand Adjustment				
First 700 kW of Dist. Dem. (per kW)	(\$1.214)	(\$1.042)	\$0.172	-14.17%
Next 4,300 kW of Dist. Dem. (per kW)	(\$0.971)	(\$0.833)	\$0.138	-14.21%
Additional kW of Dist. Dem. (per kW)	(\$0.836)	(\$0.717)	\$0.119	-14.23%
Energy				
First 210 kWh per kW of Elec. Sup. Dem.	\$0.01007	\$0.01007	\$0.00000	0.00%
Additional kWh (per kWh)	\$0.00667	\$0.00667	\$0.00000	0.00%
Rider R (per kW)	--	\$0.388	\$0.388	--
Rider S (per kW)	--	\$0.821	\$0.821	--
Rider T (per kW) 1/	--	\$1.035	\$1.035	--

1/ \$0.720 included in current ESS charge.

Schedule 132
Large Miscellaneous Light and Power Service - Variable Pricing

<u>Schedule 132</u>	Current Charge	Proposed 4/1/2011	Numerical Change	Percent Change
Distribution				
Customer Charge	\$137.79	141.69	\$3.90	2.83%
<u>Primary Voltage</u>				
First 5,000 kW of Dist. Demand	\$1.087	\$1.118	\$0.031	2.85%
Additional kW of Dist. Demand	\$0.819	\$0.842	\$0.023	2.81%
<u>Secondary Voltage</u>				
All kW of Dist. Demand	\$2.776	\$2.855	\$0.079	2.85%
Electricity Supply				
Demand				
All kW 1/	\$0.861	\$0.000	(\$0.861)	-100.00%
Demand Adjustment				
<u>Primary Voltage</u>				
First 5,000 kW of Dist. Demand	(\$0.391)	(0.215)	\$0.176	-45.01%
Additional kW of Dist. Demand	(\$0.295)	(0.128)	\$0.167	-56.61%
<u>Secondary Voltage</u>				
All kW of Dist. Demand	(\$0.999)	(0.770)	\$0.229	-22.92%
Energy				
<u>May - September</u>				
Day A, on-peak	\$0.31918	\$0.31918	\$0.00000	0.00%
Day A, off-peak	\$0.03035	\$0.03035	\$0.00000	0.00%
Day B, on-peak	\$0.01941	\$0.01941	\$0.00000	0.00%
Day B, off-peak	\$0.01060	\$0.01060	\$0.00000	0.00%
Day C, on-peak	\$0.01060	\$0.01060	\$0.00000	0.00%
Day C, off-peak	\$0.00539	\$0.00539	\$0.00000	0.00%
<u>October - April</u>				
Day A, on-peak	\$0.31918	\$0.31918	\$0.00000	0.00%
Day A, off-peak	\$0.03603	\$0.03603	\$0.00000	0.00%
Day B, on-peak	\$0.01941	\$0.01941	\$0.00000	0.00%
Day B, off-peak	\$0.01177	\$0.01177	\$0.00000	0.00%
Day C, on-peak	\$0.01177	\$0.01177	\$0.00000	0.00%
Day C, off-peak	\$0.00790	\$0.00790	\$0.00000	0.00%
Rider R (per kWh)	--	\$0.00117	\$0.00117	--
Rider S (per kWh)	--	\$0.00247	\$0.00247	--
Rider T (per kW) 1/	--	\$1.035	\$1.035	--

1/ \$0.720 included in current ESS charge.

Schedule 102
Traffic Control Service

<u>Schedule 102</u>	Current Charge	Proposed 4/1/2011	Numerical Change	Percent Change
Distribution				
Customer Charge				
Metered Service	\$5.50	\$5.66	\$0.16	2.91%
Unmetered Service	\$2.00	\$2.06	\$0.06	3.00%
Distribution Energy Charge				
All kWh	\$0.00779	\$0.00801	\$0.00022	2.82%
Supply				
All kWh 1/	\$0.03462	\$0.03293	(\$0.00169)	-4.88%
Rider R (per kWh)	--	\$0.00127	\$0.00127	--
Rider S (per kWh)	--	\$0.00270	\$0.00270	--
Rider T (per kWh) 1/	--	\$0.00338	\$0.00338	--

1/ \$0.00235 included in current ESS charge.

Schedule 150
Roadway, Directional and Area Lighting Service
High Pressure Sodium

<u>Schedule 150</u>	Current Charge	Proposed 4/1/2011	Numerical Change	Percent Change
Type 1 Fixtures				
<u>Distribution (per Unit per Month)</u>				
5,000 Lumens	\$5.94	\$6.12	\$0.18	3.03%
8,000 Lumens	\$6.25	\$6.44	\$0.19	3.04%
14,000 Lumens	\$6.73	\$6.94	\$0.21	3.12%
23,000 Lumens	\$9.13	\$9.41	\$0.28	3.07%
42,000 Lumens	\$13.82	\$14.25	\$0.43	3.11%
127,000 Lumens	\$15.99	\$16.48	\$0.49	3.06%
<u>Supply (per Unit per Month)</u>				
5,000 Lumens 1/	\$0.95	\$0.91	(\$0.04)	-4.21%
8,000 Lumens 1/	\$1.27	\$1.21	(\$0.06)	-4.72%
14,000 Lumens 1/	\$2.21	\$2.11	(\$0.10)	-4.52%
23,000 Lumens 1/	\$3.32	\$3.18	(\$0.14)	-4.22%
42,000 Lumens 1/	\$5.05	\$4.84	(\$0.21)	-4.16%
127,000 Lumens 1/	\$12.02	\$11.51	(\$0.51)	-4.24%
Type 2 Fixtures				
<u>Distribution (1st Unit per Pole)</u>				
5,000 Lumens	\$14.46	\$14.90	\$0.44	3.04%
8,000 Lumens	\$14.64	\$15.09	\$0.45	3.07%
14,000 Lumens	\$14.93	\$15.39	\$0.46	3.08%
23,000 Lumens	\$16.98	\$17.50	\$0.52	3.06%
42,000 Lumens	\$20.15	\$20.76	\$0.61	3.03%
<u>Distribution (Additional Units on Same Pole)</u>				
5,000 Lumens	\$6.26	\$6.45	\$0.19	3.04%
8,000 Lumens	\$6.53	\$6.73	\$0.20	3.06%
14,000 Lumens	\$6.87	\$7.09	\$0.22	3.20%
23,000 Lumens	\$8.37	\$8.63	\$0.26	3.11%
42,000 Lumens	\$9.49	\$9.78	\$0.29	3.06%
<u>Supply (1st Unit per Pole)</u>				
5,000 Lumens 1/	\$0.95	\$0.91	(\$0.04)	-4.21%
8,000 Lumens 1/	\$1.26	\$1.20	(\$0.06)	-4.76%
14,000 Lumens 1/	\$2.22	\$2.12	(\$0.10)	-4.50%
23,000 Lumens 1/	\$3.33	\$3.19	(\$0.14)	-4.20%
42,000 Lumens 1/	\$5.06	\$4.85	(\$0.21)	-4.15%
<u>Supply (Additional Units on Same Pole)</u>				
5,000 Lumens 1/	\$0.95	\$0.91	(\$0.04)	-4.21%
8,000 Lumens 1/	\$1.26	\$1.20	(\$0.06)	-4.76%
14,000 Lumens 1/	\$2.22	\$2.12	(\$0.10)	-4.50%
23,000 Lumens 1/	\$3.33	\$3.19	(\$0.14)	-4.20%
42,000 Lumens 1/	\$5.06	\$4.85	(\$0.21)	-4.15%
Directional Service				
<u>Distribution (1st Unit per Pole)</u>				
23,000 Lumens	\$16.88	\$17.40	\$0.52	3.08%
42,000 Lumens	\$14.78	\$15.23	\$0.45	3.04%
127,000 Lumens	\$16.80	\$17.32	\$0.52	3.10%
<u>Distribution (Additional Units on Same Pole)</u>				
23,000 Lumens	\$4.72	\$4.87	\$0.15	3.18%

Schedule 150
Roadway, Directional and Area Lighting Service
High Pressure Sodium

<u>Schedule 150</u>	Current Charge	Proposed 4/1/2011	Numerical Change	Percent Change
42,000 Lumens	\$7.21	\$7.43	\$0.22	3.05%
127,000 Lumens	\$8.51	\$8.77	\$0.26	3.06%
<u>Supply (1st Unit per Pole)</u>				
23,000 Lumens 1/	\$3.32	\$3.18	(\$0.14)	-4.22%
42,000 Lumens 1/	\$5.05	\$4.84	(\$0.21)	-4.16%
127,000 Lumens 1/	\$12.01	\$11.50	(\$0.51)	-4.25%
<u>Supply (Additional Units on Same Pole)</u>				
23,000 Lumens 1/	\$3.32	\$3.18	(\$0.14)	-4.22%
42,000 Lumens 1/	\$5.05	\$4.84	(\$0.21)	-4.16%
127,000 Lumens 1/	\$12.01	\$11.50	(\$0.51)	-4.25%
Expressway				
<u>Distribution (1st Unit per Pole)</u>				
23,000 Lumens	\$29.49	\$30.40	\$0.91	3.09%
42,000 Lumens	\$30.11	\$31.04	\$0.93	3.09%
<u>Distribution (Additional Units on Same Pole)</u>				
23,000 Lumens	\$16.24	\$16.74	\$0.50	3.08%
42,000 Lumens	\$16.86	\$17.38	\$0.52	3.08%
<u>Supply (1st Unit per Pole)</u>				
23,000 Lumens 1/	\$3.32	\$3.18	(\$0.14)	-4.22%
42,000 Lumens 1/	\$5.05	\$4.84	(\$0.21)	-4.16%
<u>Supply (Additional Units on Same Pole)</u>				
23,000 Lumens 1/	\$3.32	\$3.18	(\$0.14)	-4.22%
42,000 Lumens 1/	\$5.05	\$4.84	(\$0.21)	-4.16%
Fluted Poles				
<u>Distribution (Per Pole)</u>				
Aluminum or Bridge Pole	\$15.60	\$16.08	\$0.48	3.08%
Fiberglass	\$6.24	\$6.43	\$0.19	3.04%
Rider R (per kWh)	--	\$0.00127	\$0.00127	--
Rider S (per kWh)	--	\$0.00270	\$0.00270	--
Rider T (per kWh) 1/	--	\$0.00280	\$0.00280	--

1/ \$0.00195 included in current ESS charge.

**Schedule 151
Roadway, Directional and Area Lighting Service
Incandescent, Mercury Vapor, and Urbanlites**

<u>Schedule 151</u>	Current Charge	Proposed 4/1/2011	Numerical Change	Percent Change
Mercury Vapor				
<u>Distribution (per Unit per Month)</u>				
3,300 Lumens	\$5.80	\$5.98	\$0.18	3.10%
7,000 Lumens	\$6.10	\$6.29	\$0.19	3.11%
11,000 Lumens	\$7.65	\$7.89	\$0.24	3.14%
20,000 Lumens	\$10.78	\$11.11	\$0.33	3.06%
33,000 Lumens	\$16.41	\$16.91	\$0.50	3.05%
53,000 Lumens	\$19.79	\$20.40	\$0.61	3.08%
<u>Supply (per Unit per Month)</u>				
3,300 Lumens 1/	\$1.27	\$1.21	(\$0.06)	-4.72%
7,000 Lumens 1/	\$2.21	\$2.12	(\$0.09)	-4.07%
11,000 Lumens 1/	\$3.17	\$3.03	(\$0.14)	-4.42%
20,000 Lumens 1/	\$4.74	\$4.54	(\$0.20)	-4.22%
33,000 Lumens 1/	\$7.89	\$7.55	(\$0.34)	-4.31%
53,000 Lumens 1/	\$11.37	\$10.89	(\$0.48)	-4.22%
Urbanlites				
<u>Distribution (per Unit per Month)</u>				
20,000 Lumens Mercury Vapor	\$19.68	\$20.29	\$0.61	3.10%
14,000 Lumens Sodium Vapor	\$16.48	\$16.99	\$0.51	3.09%
23,000 Lumens Sodium Vapor	\$16.75	\$17.27	\$0.52	3.10%
<u>Supply (per Unit per Month)</u>				
20,000 Lumens Mercury Vapor 1/	\$4.74	\$4.54	(\$0.20)	-4.22%
14,000 Lumens Sodium Vapor 1/	\$2.21	\$2.11	(\$0.10)	-4.52%
23,000 Lumens Sodium Vapor 1/	\$3.32	\$3.18	(\$0.14)	-4.22%
Directional Lighting				
<u>Distribution (1st Unit per Pole)</u>				
20,000 Lumens	\$12.17	\$12.54	\$0.37	3.04%
53,000 Lumens	\$18.54	\$19.11	\$0.57	3.07%
<u>Distribution (Additional Units on Same Pole)</u>				
20,000 Lumens	\$7.68	\$7.92	\$0.24	3.13%
53,000 Lumens	\$9.75	\$10.05	\$0.30	3.08%
<u>Supply (1st Unit per Pole)</u>				
20,000 Lumens 1/	\$4.74	\$4.54	(\$0.20)	-4.22%
53,000 Lumens 1/	\$11.37	\$10.89	(\$0.48)	-4.22%
<u>Supply (Additional Units on Same Pole)</u>				
20,000 Lumens 1/	\$4.74	\$4.54	(\$0.20)	-4.22%
53,000 Lumens 1/	\$11.37	\$10.89	(\$0.48)	-4.22%
Incandescent Lighting				
<u>Distribution (per Unit per Month)</u>				
2,500 Lumens	\$6.06	\$6.25	\$0.19	3.14%
4,000 Lumens	\$6.32	\$6.51	\$0.19	3.01%
6,000 Lumens	\$4.81	\$4.96	\$0.15	3.12%
10,000 Lumens	\$4.84	\$4.99	\$0.15	3.10%
<u>Supply (per Unit per Month)</u>				
2,500 Lumens 1/	\$2.21	\$2.11	(\$0.10)	-4.52%
4,000 Lumens 1/	\$3.48	\$3.34	(\$0.14)	-4.02%
6,000 Lumens 1/	\$4.74	\$4.54	(\$0.20)	-4.22%
10,000 Lumens 1/	\$7.27	\$6.96	(\$0.31)	-4.26%
Rider R (per kWh)	--	\$0.00127	\$0.00127	--
Rider S (per kWh)	--	\$0.00247	\$0.00247	--
Rider T (per kWh) 1/	--	\$0.00280	\$0.00280	--

1/ \$0.00195 included in current ESS charge.

Schedule 154
Street, Area and Other Outdoor Lighting Facilities
Operated Only During Night-Time Hours

<u>Schedule 154</u>	Current Charge	Proposed 4/1/2011	Numerical Change	Percent Change
Distribution				
Customer Charge				
Metered Service	\$5.50	\$5.67	\$0.17	3.09%
Unmetered Service	\$2.00	\$2.06	\$0.06	3.00%
Distribution Energy Charge				
All kWh	\$0.02593	\$0.02673	\$0.00080	3.09%
Supply				
All kWh 1/	\$0.00941	\$0.00761	(\$0.00180)	-19.13%
Rider R (per kWh)	--	\$0.00127	\$0.00127	--
Rider S (per kWh)	--	\$0.00247	\$0.00247	--
Rider T (per kWh) 1/	--	\$0.00280	\$0.00280	--

1/ \$0.00195 included in current ESS charge.

**Schedule SMH
Streetscape Metal Halide
Supplemental Outdoor Lighting Rate**

<u>Schedule SMH</u>	Current Charge	Proposed 4/1/2011	Numerical Change	Percent Change
Streetscape Lighting Service				
<u>Distribution (1st Unit per Pole)</u>				
7,000 Lumens	\$30.31	\$31.24	\$0.93	3.07%
10,000 Lumens	\$31.41	\$32.38	\$0.97	3.09%
13,000 Lumens	\$37.63	\$38.79	\$1.16	3.08%
24,000 Lumens	\$38.00	\$39.17	\$1.17	3.08%
<u>Distribution (Additional Units on Same Pole)</u>				
7,000 Lumens	\$13.20	\$13.61	\$0.41	3.11%
10,000 Lumens	\$13.45	\$13.86	\$0.41	3.05%
13,000 Lumens	\$13.26	\$13.67	\$0.41	3.09%
24,000 Lumens	\$13.62	\$14.04	\$0.42	3.08%
<u>Generation (1st Unit per Pole)</u>				
7,000 Lumens	\$1.29	\$1.23	(\$0.06)	-4.65%
10,000 Lumens	\$1.80	\$1.72	(\$0.08)	-4.44%
13,000 Lumens	\$3.13	\$3.04	(\$0.09)	-2.88%
24,000 Lumens	\$4.80	\$4.65	(\$0.15)	-3.12%
<u>Generation (Additional Units on Same Pole)</u>				
7,000 Lumens 1/	\$1.29	\$1.23	(\$0.06)	-4.65%
10,000 Lumens 1/	\$1.80	\$1.72	(\$0.08)	-4.44%
13,000 Lumens 1/	\$3.13	\$2.30	(\$0.83)	-26.52%
24,000 Lumens 1/	\$4.80	\$3.66	(\$1.14)	-23.75%
Rider R (per kWh)	--	\$0.00127	\$0.00127	--
Rider S (per kWh)	--	\$0.00247	\$0.00247	--
Rider T (per kWh) 1/	--	\$0.00280	\$0.00280	--

1/ \$0.00195 included in current ESS charge.